

# INTERNATIONAL STANDARD

# IEC 62056-46

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## Electricity metering – Data exchange for meter reading, tariff and load control –

### Part 46: Data link layer using UDLC protocol

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## CONTENTS

FOREWORD .....	4
1 Scope .....	6
2 Normative references .....	6
3 Terms, definitions and abbreviations .....	7
4 Overview .....	8
4.1 The LLC sub-layer .....	8
4.2 The MAC sub-layer .....	8
4.3 Specification method .....	8
5 The LLC sub-layer .....	9
5.1 The role of the LLC sub-layer .....	9
5.2 Service specification for the LLC sub-layer .....	9
5.2.1 Setting up the Data Link Connection .....	10
5.2.2 Disconnecting the Data Link Connection .....	13
5.2.3 Data communication .....	16
5.3 Protocol specification for the LLC sub-layer .....	20
5.3.1 Overview .....	20
5.3.2 LLC protocol data unit (LPDU) structure .....	20
5.3.3 State transition tables for the LLC sub-layer .....	21
6 The MAC sub-layer .....	22
6.1 HDLC selections .....	22
6.2 Service specification for the MAC sub-layer .....	22
6.2.1 Setting up the MAC connection .....	22
6.2.2 Disconnecting the MAC connection .....	26
6.2.3 Data communication .....	30
6.3 Physical layer services used by the MAC sub-layer .....	32
6.3.1 Overview .....	32
6.3.2 Setting up a physical link .....	33
6.3.3 Disconnecting the physical link .....	33
6.3.4 Data communication .....	33
6.4 Protocol specification for the MAC sub-layer .....	33
6.4.1 The MAC PDU and the HDLC frame .....	33
6.4.2 MAC addressing .....	35
6.4.3 Command and response frames .....	39
6.4.4 Elements of the procedures .....	42
6.4.5 State transition diagram for the server MAC sub-layer .....	57
Annex A (informative) FCS calculation .....	59
Annex B (informative) Data model and protocol .....	62
Annex C (informative) Data link layer management services .....	63

Figure 1 – Data Link (LLC) services for setting up the Data Link Connection .....	10
Figure 2 – Data Link (LLC) services for disconnecting the Data Link Connection .....	13
Figure 3 – Data link layer data communication services .....	17
Figure 4 – The ISO/IEC 8802-2 LLC protocol data unit format.....	20
Figure 5 – The used LLC protocol data unit format.....	20
Figure 6 – MAC sub-layer services for setting up the MAC (DL) connection at the client and server sides .....	23
Figure 7 – MAC sub-layer services for disconnecting the MAC (DL) connection at the client and server sides .....	26
Figure 8 – MAC sub-layer data communication services .....	30
Figure 9 – Physical layer services used by the MAC sub-layer.....	33
Figure 10 – MAC sub-layer frame format (HDLC frame format type 3).....	34
Figure 11 – Multiple frames.....	34
Figure 12 – The frame format field .....	34
Figure 13 – MSC for long MSDU transfer in a transparent manner .....	51
Figure 14 – Example configuration to illustrate broadcasting.....	52
Figure 15 – Sending out a pending UI frame with a .response data .....	53
Figure 16 – Sending out a pending UI frame with a response to a RR frame .....	54
Figure 17 – Sending out a pending UI frame on receipt of an empty UI frame .....	54
Figure 18 – State transition diagram for the server MAC sub-layer.....	58
Figure B.1 – The three-step approach of COSEM .....	62
Figure C.1 – Layer management services .....	63
Table 1 – State transition table of the client side LLC sub-layer .....	21
Table 2 – State transition table of the server side LLC sub-layer.....	21
Table 3 – Table of reserved client addresses .....	37
Table 4 – Table of reserved server addresses.....	37
Table 5 – Handling inopportune address lengths.....	39
Table 6 – Command and response frames .....	39
Table 7 – Control field format.....	40
Table 8 – Example for parameter negotiation values with the SNRM/UA frames .....	47
Table 9 – Summary of MAC Addresses for the example.....	52
Table 10 – Broadcast UI frame handling .....	52

INTERNATIONAL ELECTROTECHNICAL COMMISSION

**ELECTRICITY METERING – DATA EXCHANGE  
FOR METER READING, TARIFF AND LOAD CONTROL –**

**Part 46: Data link layer using HDLC protocol**

FOREWORD

- 1) The IEC (International Electrotechnical Commission) is a worldwide organization for standardization comprising all national electrotechnical committees (IEC National Committees). The object of the IEC is to promote international co-operation on all questions concerning standardization in the electrical and electronic fields. To this end and in addition to other activities, the IEC publishes International Standards. Their preparation is entrusted to technical committees; any IEC National Committee interested in the subject dealt with may participate in this preparatory work. International, governmental and non-governmental organizations liaising with the IEC also participate in this preparation. The IEC collaborates closely with the International Organization for Standardization (ISO) in accordance with conditions determined by agreement between the two organizations.
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- 3) The documents produced have the form of recommendations for international use and are published in the form of standards, technical specifications, technical reports or guides and they are accepted by the National Committees in that sense.
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- 5) The IEC provides no marking procedure to indicate its approval and cannot be rendered responsible for any equipment declared to be in conformity with one of its standards.

The International Electrotechnical Commission (IEC) draws attention to the fact that it is claimed that compliance with this International Standard may involve the use of a maintenance service concerning the stack of protocols on which the present standard IEC 62056-46 is based.

The IEC takes no position concerning the evidence, validity and scope of this maintenance service.

The provider of the maintenance service has assured the IEC that he is willing to provide services under reasonable and non-discriminatory terms and conditions for applicants throughout the world. In this respect, the statement of the provider of the maintenance service is registered with the IEC. Information may be obtained from:

DLMS<sup>1</sup> User Association  
Geneva / Switzerland  
www.dlms.ch

International Standard IEC 62056-46 has been prepared by IEC technical committee 13: Equipment for electrical energy measurement and load control.

The text of this standard is based on the following documents:

FDIS	Report on voting
13/1267/FDIS	13/1273/RVD

Full information on the voting for the approval of this standard can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 3.

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<sup>1</sup> Device Language Message Specification.

Annexes A, B and C are for information only.

The committee has decided that the contents of this publication will remain unchanged until 2006. At this date, the publication will be

- reconfirmed;
- withdrawn;
- replaced by a revised edition, or
- amended.

A bilingual version of this publication may be issued at a later date.

# ELECTRICITY METERING – DATA EXCHANGE FOR METER READING, TARIFF AND LOAD CONTROL –

## Part 46: Data link layer using HDLC protocol

### 1 Scope

This part of IEC 62056 specifies the data link layer for connection-oriented, HDLC-based, asynchronous communication profile.

In order to ensure a coherent data link layer service specification for both connection-oriented and connectionless operation modes, the data link layer is divided into two sub-layers: the Logical Link Control (LLC) sub-layer and the Medium Access Control (MAC) sub-layer.

This specification supports the following communication environments:

- point-to-point and point-to-multipoint configurations;
- dedicated and switched data transmission facilities;
- half-duplex and full-duplex connections;
- asynchronous start/stop transmission, with 1 start bit, 8 data bits, no parity, 1 stop bit.

Two special procedures are also defined:

- transferring of separately received Service User layer PDU parts from the server to the client in a transparent manner. The server side Service user layer can give its PDU to the data link layer in fragments and the data link layer can hide this fragmentation from the client;
- event reporting, by sending UI frames from the secondary station to the primary station.

Annex B gives an explanation of the role of data models and protocols in electricity meter data exchange.

### 2 Normative references

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60050-300:2001, *International Electrotechnical Vocabulary –Electrical and electronic measurements and measuring instruments – Part 311: General terms relating to measurements – Part 312: General terms relating to electrical measurements – Part 313: Types of electrical measuring instruments – Part 314: Specific terms according to the type of instrument*

IEC/TR 62051:1999, *Electricity metering –Glossary of terms*

IEC 62056-42, *Electricity metering – Data exchange for meter reading, tariff and load control – Part 42: Physical layer services and procedures for connection oriented asynchronous data exchange* <sup>1)</sup>

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<sup>1)</sup> To be published.

IEC 62056-53, *Electricity metering – Data exchange for meter reading, tariff and load control – Part 53 – COSEM Application layer* <sup>1)</sup>

IEC 62056-61, *Electricity metering – Data exchange for meter reading, tariff and load control – Part 61 – OBIS Object Identification System* <sup>1)</sup>

IEC 62056-62, *Data exchange for meter reading, tariff and load control – Part 62: Interface Classes* <sup>1)</sup>

ISO/IEC 8802-2:1998, *Information technology – Telecommunications and information exchange between systems – Local and metropolitan area networks – Specific requirements – Part 2: Logical link control*

ISO/IEC 13239:2000, *Information Technology – Telecommunications and information exchange between systems – High-level data link control (HDLC) procedures*

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<sup>1)</sup> To be published.